

# FILE NOTATIONS

Entered in NID File

✓

Checked by Chief

PMB

Entered On S R Sheet

7 ✓

Copy NID to Field Office

✓

Location Map Pinned

✓

Approval Letter

✓

Card Indexed

✓

Disapproval Letter

I W R for State or Fee Land

## COMPLETION DATA:

Date Well Completed 9-5-62

Location Inspected

OW        WW        TA       

Bond released

GW        OS        PA ✓

State of Fee Land

## LOGS FILED

Driller's Log 12-31-62

Electric Logs (No. ) 3

E        I        E-I ✓ GR        GR-N        Micro       

Lat        Mi-L ✓ Sonic        Others Proximity-Micro Log

Subsequent Report of Rehabilitation

CMP  
06/11/62

Copy H. L. C.

Form 9-331a  
(Feb. 1951)

			<input checked="" type="checkbox"/>

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office **Salt Lake City**  
Lease No. **W-032854-A**  
Unit **Pariette**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Pariette Bench Unit* July 24, 1962

Well No. **3** is located **320** ft. from **[N]** line and **320** ft. from **[E]** line of sec. **7**

**SW NW**  
**NE NE Sec. 7**  
(1/4 Sec. and Sec. No.)

**30** **190**  
(Twp.) (Range)

**Pariette Bench Unit** **Utah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4721.9** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed TD 5100'. Objective sand Garden Gulch 4000'. Casing program 365'  
8-5/8", 5100' 5-1/2" casing.

## Special Surveys:

Deviation surveys every 400' or as required.

Mud log over zones of interest.

Induction Electric log - surface casing to TD.

DOT - Run in Green River.

Casing Program - 50' Green River.

Completion Program - 50 1/2" casing will be set through pay zones. Well will  
be perforated or watched and stimulated if necessary on the basis of logs & cores.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**Address **P. O. Box 1001****Utah****Nebraska**

ORIGINAL SIGNED  
BY **G. A. WILSON**

Title **Area Superintendent**

July 26, 1962

Pan American Petroleum Corp.  
P. O. Box 1031  
Kimball, Nebraska

Attention: G. A. Wilson,  
Area Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Pariette Bench Unit #3, which is to be located 520 feet from the north line and 520 feet from the east line of Section 7, Township 9 South, Range 19 East, S12M, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent, and plat being filed with this Commission in accordance with Rule A-4 and Rule C-4(a), respectively, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to

immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: IN 6-3168  
Salt Lake City, Utah

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

Encl.

**ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED**

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH


DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, George Critchlow & A. W. Watson, whose address is 1320-25 Cent. Bank Bldg., Salt Lake City, Utah (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

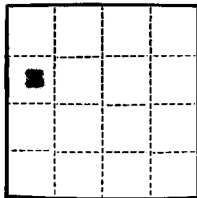
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation August 1, 1962

Company Pan American Petroleum Corp. Address Box 40, Casper, Wyoming

By  Title Its Attorney in Fact  
(Signature) H. T. Hunter

NOTE: Agent must be a resident of Utah.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office **Salt Lake City**  
Lease No. **U-017992**  
Unit **Pariette Bench**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Pariette Bench Unit* August 3, 1942

Well No. **#3** is located **1900** ft. from **[N]** line and **640** ft. from **[E]** line of sec. **7**

**SW 1/4 Sec. 7** **9S** **19E**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Pariette Bench Unit** **Utah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **Not Available** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed TD 5100'. Objective sand Garden Gulch 4000'.  
Casing Program - 385' 3-5/8" and 5100' 3-1/2" casing.

Special Surveys:

Deviation Surveys every 400' or as required.

Microlog over zones of interest.

Induction Electric log - Surface casing to TD.

ERT - Two in Green River.

Coring Program - 30' Green River.

Completion program - 3-1/2" casing will be set through pay zones. Well will be perforated or notched and stimulated if necessary on basis of logs & cores.

Confirming telecon approval - Joe E. Harstad to T. G. Jackson 8-3-42.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **P. O. Box 1031**

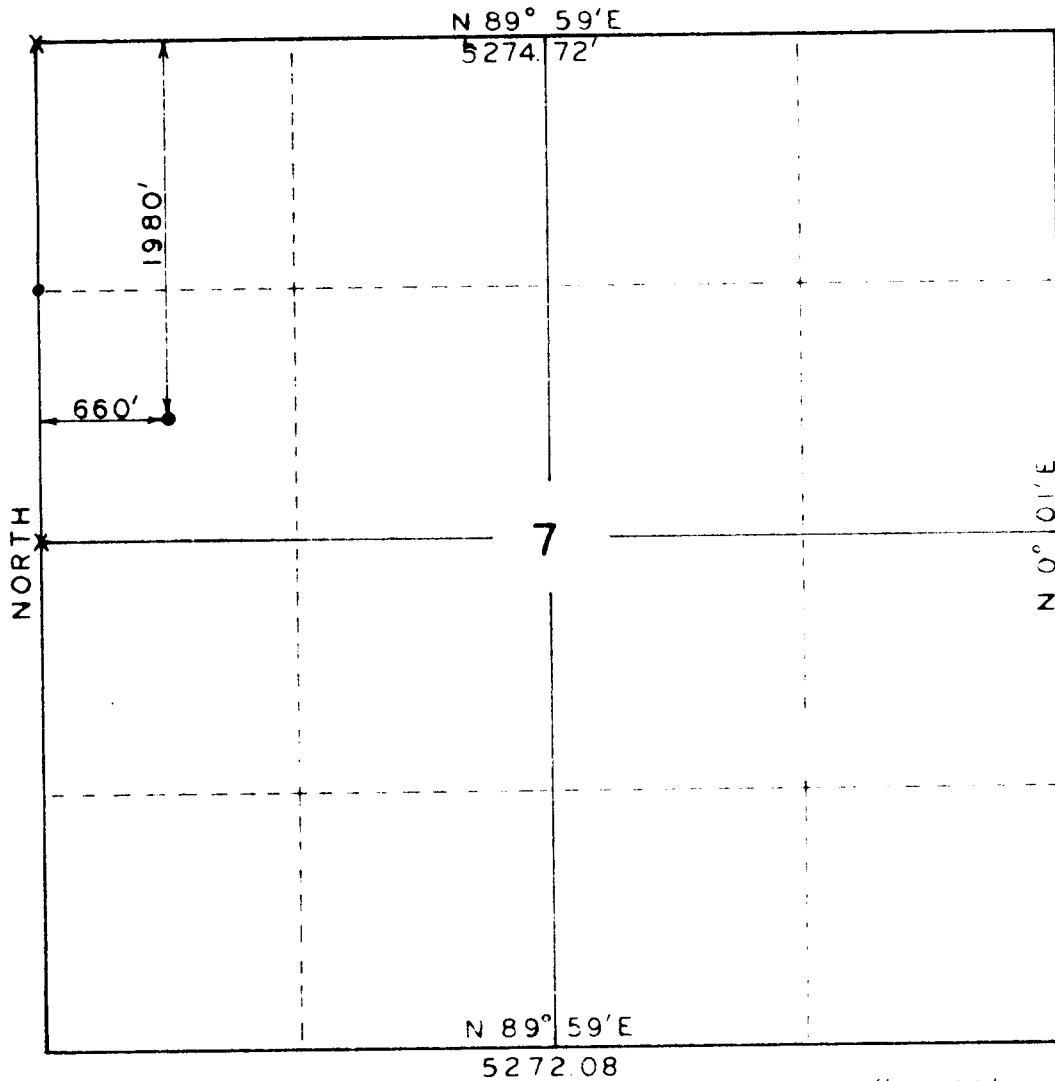
**Kitchell**

**Nebraska**

ORIGINAL SIGNED  
By **W. G. A. WILSON**

Title **Area Superintendent**

T 9 S, R 19 E, SLB & M.



Scale: 1" = 1000'

X - Corners located (brass cap)

*[Handwritten signature]*

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

<p>PARTY: R. D. Ross Dick. Ross</p> <p>WEATHER Clear - Hot</p>	<p><b>SURVEY</b> PAN AMERICAN PETROLEUM CORPORATION PARIETTE BENCH UNIT WELL NO 3, LOC- ATED AS SHOWN IN SW/4, NW/4, SEC 7, T 9 S, R 19 E, SLB &amp; M, UINTAH COUNTY, UTAH.</p>	<p>DATE 8/1/62 REFERENCES USGLO Township Plat Approved 5/25/11 FILE Pan Am</p>
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WELL DATA - PARIETTE BENCH UNIT

	<u>Well No. 3</u>	<u>Well No. 4</u>
Location	SW NW Sec. 7- T9S - R19E	SW SE Sec. 7- T9S - R19E
Date Spudded	August 5, 1962	March 3, 1963
Completion Date	September 5, 1962	April 28, 1963
Producing Zone	---	Green River
Top Pay Section	---	4748'
Initial Potential	---	164 BOPD, 2 BWPD
Total Depth	5950'	5150'
PBTD	----	5046'
Perforations	----	4916-4920, 4851-4864 w/4 jets per foot
Bottom Hole Formation	Wasatch	Wasatch
Present Status	Plugged and Abandoned	Pumping



# PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 1031  
Kimball, Nebraska  
August 6, 1962

File: GAW - 915 - WF

Re: Pariette Bench Unit  
Well No. 3

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

ATTN: Cleon B. Feight


Dear Sir:

Please refer to your letter of July 26, 1962, regarding a plat to be filed with your commission.

We forward herewith a copy of the plat determining the location of our Pariette Bench Unit Well No. 3 located in Uintah County, Utah.

If further information is desired, please advise.

Yours very truly,

  
G. A. Wilson  
Area Superintendent

Attachment

August 7, 1962

Pan American Petroleum Corporation  
P. O. Box 1031  
Kimball, Nebraska

Attention: C. A. Wilson,  
Area Superintendent

Gentlemen:

We have received your notice of intention to change location for Well No. Pariette Bench Unit #3. On the same day we also received a copy of the Pariette Bench Unit Agreement.

In view of Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, it is no longer necessary for you to obtain the approval of this Commission for the above mentioned change of location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

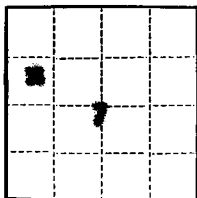
*Loeg H. L. L.*

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **W-017993**

Unit **Pariette Ranch**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**September 7**, 19**48**

Well No. **8** is located **1900** ft. from **{N}** line and **600** ft. from **{W}** line of sec. **7**

**SE 1/4 Sec. 7** (1/4 Sec. and Sec. No.) **9N** (Twp.) **19E** (Range) (Meridian)  
**Pariette Ranch** (Field) **Utah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4728** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

**Pen American drilled to total depth 3030' with no commercial show of oil or gas. Well spudded 8-3-48. Ran 400' 8-3/8" 24# J-55 surface casing x out x 200 yards regular cement plug 1 1/2 inch. Will plug as follows:**  
**30 inch cement plug 3030 - 3072**  
**25 inch cement plug 3031 - 3060**  
**30 inch cement plug 1204 - 1204**  
**120 inch cement plug 510 - 200**  
**10 inch cement plug at surface, continuing from 120' to surface.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pen American Petroleum Corporation**

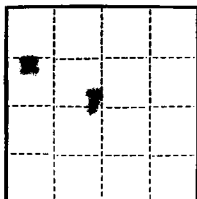
Address **P. O. Box 1031**

**Midell, Nebraska**

ORIGINAL SIGNED  
BY G. A. WILSON

By \_\_\_\_\_

Title **Area Superintendent**



*Copy H.E.C.*

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office **Salt Lake City**  
Lease No. **9-017992**  
Unit **Pariette Bench**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT..... <b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**9-7**

, 19 **62**

Well No. **3** is located **1900** ft. from  **$\begin{Bmatrix} N \\ S \end{Bmatrix}$**  line and **660** ft. from  **$\begin{Bmatrix} E \\ W \end{Bmatrix}$**  line of sec. **7**  
**SW 1/4 Sec. 7** (1/4 Sec. and Sec. No.) **20** **196** (Twp.) (Range) (Meridian)  
**Pariette Bench** **Wintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4722** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Pen American drilled to total depth 5030' with no commercial show of oil or gas. Well cased 8-5-62. Ran 402' 8-5/8" 240 J-55 surface casing & cut & 300 sacks regular cement. Plugged and abandoned 9-5-62. 8-5/8" casing left in hole.**

**Well plugged as follows:**

**50 sack cement plug 1900 - 5972**  
**25 sack cement plug 2031 - 3369**  
**50 sack cement plug 1304 - 1294**  
**100 sack cement plug 510 - 300**  
**10 sack cement plug at surface.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pen American Petroleum Corporation**

Address **P. O. Box 1031**

**Winbell, Nebraska**

ORIGINAL SIGNED  
BY **G. A. WILSON**

By

Title **Area Superintendent**

157

	X						
			X7				

LOCATE WELL CORRECTLY

# STATE OF UTAH

## OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

### LOG OF OIL OR GAS WELL

Operating Company Pan American Petroleum Corp Address P. O. Box 1031, Kimball, Nebraska  
 Lease or Tract Pariette Bench Unit Field Pariette Bench State Utah  
 Well No. 3 Sec. 7 T. 9S R. 19E Meridian \_\_\_\_\_ County Uintah  
 Location 1980 ft. N of N Line and 660 ft. W of W Line of Sec. 7 Elevation 4722  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date September 7, 1962Title Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-5, 1962 Finished drilling 9-5, 1962

#### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

#### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8RT	J-55	402					Surface

#### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	411	300	Circulating		

#### PLUGS AND ADAPTERS

OLD MARK

Heaving plug—Material .....

**PLUGS AND ADAPTERS**

Adapters—Material .....

Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**Rotary tools were used from 0 feet to 5950 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**Date P & A 9-5-42, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**J. B. Latham \_\_\_\_\_, Driller Ward Mulford \_\_\_\_\_, DrillerR. G. Markham \_\_\_\_\_, Driller \_\_\_\_\_, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
1354	5885	Green River	
5885	5950	Wasatch	

[OVER]

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Well spudded 8-5-62.

DST #1 4885-4935' ISIP 1/2 hr tool open 3 hrs. FSIP 1 hr. Weak to steady blow throughout test. Rec 1650' fluid, 465' water cut drilling mud, 1185' slightly salty water. IHP 2680'. ISIP 1975; IFP 147, FFP 693, FSIP 1664, FHP 3674; no gas to surface.

Completed as dry hole 9-5-62. Well plugged as follows:

- 50 sack cement plug 5950 - 5792'
- 25 sack cement plug 3831 - 3769
- 50 sack cement plug 1394 - 1294
- 100 sack cement plug 510 - 320
- 10 sack cement plug at surface.

December 21, 1962

Pan American Petroleum Corporation  
P. O. Box 1031  
Kimbell, Nebraska

Re: Well No. Pariette Bench Unit #3  
Sec. 7, T. 9 S, R. 19 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnp

Encl. (Forms)